

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 1/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 2,424,523	Currency AUD
Report Start Date/Time 30/09/2009 05:00		Report End Date/Time 1/10/2009 05:00	Report Number 10

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/D east drain manifold, south rig floor wing basket, east cable drag chain, mixing dock and south mixing dock extension. Remove and prepare for backload walk ways f/mud process area, shakers,suit case, 2x centrifuge and centrifuge skid. Backload dog house, accumulator wing basket, choke wing basket, HPU, south rig floor wing basket, mud dock and truss extension w/mud dock.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 41% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 11% of work boats rig down phase, 42% of total rig down complete, 22% of total rig move complete.

Activity at Report Time

R/D degasser

Next Activity

R/D centrifuge module

Daily Operations: 24 HRS to 1/10/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mWorking Elev) 242.90		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 88,447		Cumulative Cost 1,972,710	Currency AUD
Report Start Date/Time 30/09/2009 06:00		Report End Date/Time 1/10/2009 06:00	Report Number 13

Management Summary

Function tested annular milled dn from 112mts mdkb to 157mts mdkb . Continue with milling program after changing out complete rotary due to leak. All wells required in procedure to shut are shut in and depressured for milling below shoe. Monitoring winds and recording .

Activity at Report Time

Changing out complete rotary.

Next Activity

Continue to mill 10-3/4" surface casing

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Daily Operations: 24 HRS to 1/10/2009 06:00

Wellbore Name				MACKEREL A3
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Replace Tubing Neck Seals		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,583.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90018346		160,000		
Daily Cost Total		Cumulative Cost	Currency	
17,493		120,890	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
30/09/2009 06:00		1/10/2009 06:00	8	

Management Summary

Run in hole and recover the XX plug from the SSSV nipple at 151 mtrs MDKB. Run in hole with the 3.813" XX plug and set in the SSD at 1514 mtrs MDKB, test plug to 1000 psi test all OK. Run in hole and set the 3.813" extended positive plug in the SSSV nipple at 151 mtrs MDKB, plug set OK and pressure test OK. Rig off Halliburton, we have to leave our X over on the tree with the 7-1/16" 5000psi looking up so that Cameron can rig up and we can also use our lifting flange to remove the tree. Run in and set the two way check in the tubing hanger profile. SDFN

Activity at Report Time

SDFN

Next Activity

Complete setting the plugs